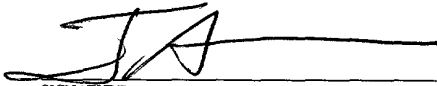


JCO2 Rec'd PCT/PTO 26 MAR 2002

FORM PTO-1390 TRADEMARK OFFICE (REV 9-2001)		U.S. DEPARTMENT OF COMMERCE PATENT AND	ATTORNEY'S DOCKET NUMBER
<b>TRANSMITTAL LETTER TO THE UNITED STATES DESIGNATED/ELECTED OFFICE (DO/EO/US) CONCERNING A FILING UNDER 35 U.S.C. 371</b>		TS0919US	
		U.S. APPLICATION NO. (If known, see 37 CFR 1.5)	
10/089028			
INTERNATIONAL APPLICATION NO. PCT/EP00/09254	INTERNATIONAL FILING DATE 20 September 2000	PRIORITY DATE CLAIMED 21 September 1999	
TITLE OF INVENTION: PROCESS TO REMOVE SOLID SLAG PARTICLES FROM A MIXTURE OF SOLID SLAG PARTICLES AND WATER			
APPLICANT(S) FOR DO/EO/US: VAN DEN BORN, Isaac, Cornelis; SCHILDER, Johannes, Gerardus, Maria			
Applicant herewith submits to the United States Designated/Elected Office (DO/EO/US) the following items and other information:			
<ol style="list-style-type: none"> <li>1. <input checked="" type="checkbox"/> This is a <b>FIRST</b> submission of items concerning a filing under 35 U.S.C. 371.</li> <li>2. <input type="checkbox"/> This is a <b>SECOND</b> or <b>SUBSEQUENT</b> submission of items concerning a filing under 35 U.S.C. 371.</li> <li>3. <input type="checkbox"/> This is an express request to begin national examination procedures (35 U.S.C. 371(f)). The submission must include items (5), (6), (9) and (21) indicated below.</li> <li>4. <input type="checkbox"/> The US has been elected by the expiration of 19 months from the priority date (PCT Article 31).</li> <li>5. <input checked="" type="checkbox"/> A copy of the International Application as filed (35 U.S.C. 371(c)(2)).             <ol style="list-style-type: none"> <li>a. <input type="checkbox"/> is attached hereto (required only if not communicated by the International Bureau).</li> <li>b. <input checked="" type="checkbox"/> has been communicated by the International Bureau.</li> <li>c. <input type="checkbox"/> is not required, as the application was filed in the United States Receiving Office (RO/US).</li> </ol> </li> <li>6. <input type="checkbox"/> An English language translation of the International Application as filed (35 U.S.C. 371(c)(2)).             <ol style="list-style-type: none"> <li>A. <input type="checkbox"/> is attached hereto</li> <li>b. <input type="checkbox"/> has been previously submitted under 35 U.S.C. 154(d)(4).</li> </ol> </li> <li>7. <input checked="" type="checkbox"/> Amendments to the claims of the International Application under PCT Article 19 (35 U.S.C. 371(c)(3)).             <ol style="list-style-type: none"> <li>a. <input type="checkbox"/> are attached hereto (required only if not communicated by the International Bureau).</li> <li>b. <input type="checkbox"/> have been communicated by the International Bureau.</li> <li>c. <input type="checkbox"/> have not been made; however, the time limit for making such amendments has NOT expired.</li> <li>d. <input checked="" type="checkbox"/> have not been made and will not be made.</li> </ol> </li> <li>8. <input type="checkbox"/> An English language translation of the amendments to the claims under PCT Article 19 (35 U.S.C. 371(c)(3)).</li> <li>9. <input checked="" type="checkbox"/> An oath or declaration of the inventor(s) (35 U.S.C. 371(c)(4)).</li> <li>10. <input type="checkbox"/> An English language translation of the annexes to the International Preliminary Examination Report under PCT Article 36 (35 U.S.C. 371(c)(5)).</li> </ol>			
<b>Items 11 to 16 below concern document(s) or information included:</b>			
<ol style="list-style-type: none"> <li>11. <input checked="" type="checkbox"/> An Information Disclosure Statement under 37 CFR 1.97 and 1.98.</li> <li>12. <input type="checkbox"/> An assignment document for recording. A separate cover sheet in compliance with 37 CFR 3.28 and 3.31 is included.</li> <li>13. <input checked="" type="checkbox"/> A FIRST preliminary amendment.</li> <li>14. <input type="checkbox"/> A SECOND or SUBSEQUENT preliminary amendment.</li> <li>15. <input type="checkbox"/> A substitute specification.</li> <li>16. <input type="checkbox"/> A change of power of attorney and/or address letter.</li> <li>17. <input type="checkbox"/> A computer-readable form of the sequence listing in accordance with PCT Rule 13ter.2 and 35 U.S.C. 1.821-1.825</li> <li>18. <input type="checkbox"/> A second copy of the published international application under 35 U.S.C. 154(d)(4).</li> <li>19. <input type="checkbox"/> A second copy of the English language translation of the international application under 35 U.S.C. 154(d)(4).</li> <li>20. <input checked="" type="checkbox"/> Other items or information: postcard for date stamping only</li> </ol>			

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10/089028

U.S. APPLICATION NO. (if known, see 37 CFR 1.5)		INTERNATIONAL APPLICATION NO. PCT/EP00/09254		ATTORNEY'S DOCKET NUMBER TS0919 US	
21. <input checked="" type="checkbox"/> The following fees are submitted:				CALCULATIONS PTO USE ONLY	
<b>Basic National Fee (37 CFR 1.492(a)(1)-(5)):</b> Neither international preliminary examination fee (37 CFR 1.482) nor international search fee (37 CFR 1.445(a)(2)) paid to USPTO and International Search Report not prepared by the EPO or JPO .....\$104.00  International preliminary examination fee (37 CFR 1.482) not paid to USPTO but International Search Report prepared by the EPO or JPO .....\$890.00  International preliminary examination fee (37 CFR 1.482) not paid to USPTO but international search fee (37 CFR 1.445(a)(2)) paid to USPTO .....\$740.00  International preliminary examination fee (37 CFR 1.482) paid to USPTO but all claims did not satisfy provisions of PCT Article 33(1)-(4) .....\$710.00  International preliminary examination fee paid to USPTO (37 CFR 1.482) and all claims satisfied provisions of PCT Article 33(1)-(4) .....\$100.00					
ENTER APPROPRIATE BASIC FEE AMOUNT =				\$890.00	
Surcharge of \$130.00 for furnishing the oath or declaration later than <input type="checkbox"/> 20 <input checked="" type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492(e)).				\$130.00	
CLAIMS	NUMBER FILED	NUMBER EXTRA	RATE		
Total Claims	10 - 20 =	0	x \$ 18.00	\$	
Independent Claims	1 - 3 =	0	x \$ 84.00	\$	
Multiple dependent claim(s) (if applicable)			+ \$280.00	\$	
TOTAL OF ABOVE CALCULATIONS =				\$	
<input type="checkbox"/> Applicant claims small entity status. See 37 CFR 1.27. The fees indicated above are reduced by 1/2.				+	\$
SUBTOTAL =				\$890.00	
Processing fee of \$130.00 for furnishing the English translation later than <input type="checkbox"/> 20 <input type="checkbox"/> 30 months from the earliest claimed priority date (37 CFR 1.492(f)).				+	\$
TOTAL NATIONAL FEE =				\$	
Fee for recording the enclosed assignment (37 CFR 1.21(h)). The assignment must be accompanied by an appropriate cover sheet (37 CFR 3.28, 3.31). \$40.00 per property)				+	\$
TOTAL FEES ENCLOSED =				\$1020.00	
				Amount to be refunded:	
				charged:	\$1020.00
a. <input type="checkbox"/> A check in the amount of \$_____ cover the above fees is enclosed. b. <input checked="" type="checkbox"/> Please charge my Deposit Account No. <u>19-1800</u> in the amount of <u>\$1020.00</u> to cover the above fees. A duplicate copy of this sheet is enclosed. c. <input checked="" type="checkbox"/> The Commissioner is hereby authorized to charge any additional fees which may be required, or credit any overpayment to Deposit Account No. <u>19-1800</u> . A duplicate copy of this sheet is enclosed.					
<b>NOTE: Where an appropriate time limit under 37 CFR 1.494 or 1.495 has not been met, a petition to revive (37 CFR 1.137(a) or (b)) must be filed and granted to restore the application to pending status.</b>					
SEND ALL CORRESPONDENCE TO:					
Jennifer D. Adamson SHELL OIL COMPANY INTELLECTUAL PROPERTY P. O. BOX 2463 HOUSTON, TX 77252-2463 713-241-3901 713-241-6617			 SIGNATURE Jennifer D. Adamson NAME 47,379 REGISTRATION NUMBER		

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I hereby certify that this correspondence is being deposited with the United States Postal Service as Express Mail in an envelope addressed to Assistant Commissioner for Patents, Box PCT, Washington, D.C. 20231 on or before the date shown below.

Barbara Fisher  
Barbara Fisher  
Date: 26 March 2002

THE UNITED STATES PATENT AND TRADEMARK OFFICE

In re PCT International Application of: )  
)  
VAN DEN BORN, Isaac, Cornelis, et al. )  
  
Int. Appl No.: PCT/EP00/09254 )  
)  
Int. Filing Date: 20 September 2000 )  
)  
PROCESS TO REMOVE SOLID SLAG )  
PARTICLES FROM A MIXTURE OF SOLID )  
SLAG PARTICLES AND WATER )

26 March 2002

ASSISTANT COMMISSIONER FOR PATENTS  
Washington, DC 20231

PRELIMINARY AMENDMENT UNDER 37 CFR 1.115

Applicant request entry of the following amendments prior to consideration of the claims pending in the application.

**IN THE ABSTRACT:** Add the following abstract:

Process to remove solid slag particles from a mixture of solid slag particles and water present in a quench zone, which quench zone is part of a process for the preparation of synthesis gas by partial combustion of finely dispersed solid carbon-containing fuel with an oxygen-containing gas, by a) discharging of the mixture from the quench zone to a first vessel, (b) discharging slag particles from the first vessel to a second vessel and discharging water poor in solid slag from the second vessel, which second vessel is located below and fluidly connected to said first vessel by means of an

open connecting conduit provided with pumping means and is further provided with closed means to discharge slag from its lower end, (c) fluidly closing the first vessel from the second vessel, (d) opening of the means to discharge slag from the second vessel to remove slag from the second vessel to a lower pressure zone, and (e) closing the means to discharge slag from the second vessel and repeating steps (a) to (e).

**IN THE CLAIMS:**

Amend claims: 4,6 9, and 10.

4. (Once Amended) Process according to claim 1, wherein the water, which is poor in solids, is discharged from the upper part of the second vessel at a position way from the outlet opening of the first conduit entering the second vessel.


6. (Once Amended) Process according to claim 1, wherein the ratio of volume of water, which is extracted from the second vessel, relative to the volume of solid slag particles being transported to the second vessel in the same time period is between about 0.7 and 1.5.

9. (Once Amended) Process according to claim 1, wherein fresh water is supplied to the second vessel during step (d) and/or (e) resulting in that the second vessel contains fresh water before step (b) is performed.

10. (Once Amended) Process according to claim 1, wherein water poor in slag is discharged from the first vessel.

Respectfully submitted,

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**MARKED UP VERSION OF AMENDED CLAIMS**

4. (Amended) Process according to [any one of claims 1-3] claim 1, wherein the  
5 water, which is poor in solids, is discharged from the upper part of the second vessel at a  
position way from the outlet opening of the first conduit entering the second vessel.

6. (Amended) Process according to [any one of claims 1-5] claim 1, wherein the  
ratio of volume of water, which is extracted from the second vessel, relative to the  
10 volume of solid slag particles being transported to the second vessel in the same time  
period is between about 0.7 and 1.5.

9. (Amended) Process according to [any one of claims 1-8] claim 1, wherein frsh  
water is supplied to the second vessel during step (d) and/or (e) resulting in that the  
15 second vessel contains fresh water before step (b) is performed.

10. (Amended) Process according to [any one of claims 1-9] claim 1, wherein  
water poor in slag is discharged from the first vessel.

PROCESS TO REMOVE SOLID SLAG PARTICLES FROM A MIXTURE OF  
SOLID SLAG PARTICLES AND WATER

The present invention is directed to a process to remove solid slag from a mixture of solid slag and water present in a quench zone, which quench zone is part of a process for the preparation of synthesis gas by partial combustion of finely dispersed solid carbon-containing fuel with an oxygen-containing gas.

Such a process is described in EP-A-290087. In this process a mixture of water and solid slag is batchwise sluiced out of a pressurised gasification system. Liquid slag is a by-product of the gasification or partial combustion of, for example, coal. Liquid slag is drained through the outlet located at the reactor bottom and passed by gravity through a slag discharge means into a water bath or slag quenching vessel where the mixture of water and solid slag particles are formed. The batchwise sluicing of the mixture from the pressurized gasification system to a lower-pressure discharge zone is performed by means of a lockhopper. During the sluicing cycle the lockhopper is isolated from the gasification system by closing one or more valves in the connecting line between the slag quench vessel and the lockhopper.

A problem of this sluicing procedure is that, when the valve between the lockhopper and the quench vessel is closed, the slag accumulating up-stream this valve has a tendency for bridging at the narrow space just above the said valve. It has appeared very difficult to have the slag to fall into the lockhopper after reconnecting the lockhopper to the gasification system. This problem is solved by the process disclosed in EP-A-290087, wherein a permanent nitrogen-gas bubble or nitrogen-gas cap is

maintained in the lockhopper. By ensuring that the pressure of the said nitrogen gas bubble is lower than the pressure in the slag quench vessel an initial downwards flow of water and slag during opening of the valves between the lockhopper and the slag quench vessel is achieved. This method also results in a quick discharge of the slag from the quench vessel into the lockhopper.

Although the above process has proven to work satisfactory in commercial practice it still has some disadvantages. One disadvantage is the need to install additional equipment to supply nitrogen and the associated costs of the nitrogen consumption during every sluicing cycle. A further disadvantage is that together with the discharged mixture an amount of sulphur compounds, of which hydrogen sulphide is the most prominent, and other dissolved components, for example ammonia, chloride and carbon monoxide, are also discharged. Hydrogen sulphide is formed in the reactor from sulphur containing compounds which are present in the hydrocarbon feed. Part of the hydrogen sulphide will dissolve in the water present in the slag quench vessel and will thus be discharged together with the slag in the above described process.

The object of the present invention is a simple process to quickly separate solid slag particles from a quench zone, containing a mixture of said slag particles and water, such that no or very little sulphur containing compounds are being removed with the slag from the quench zone.

This object is achieved by the following process. Process to remove solid slag particles from a mixture of solid slag particles and water present in a quench zone, which quench zone is part of a process for the preparation of synthesis gas by partial combustion of

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finely dispersed solid carbon-containing fuel with a (38)  
oxygen-containing gas, by

(a) discharging of the mixture from the quench zone to a  
first vessel,

5 (b) discharging slag particles from the first vessel to  
a second vessel by means of gravity, which second vessel  
is located below and fluidly connected to said first  
vessel by means of an open connecting conduit and is  
10 further provided with closed means to discharge slag from  
its lower end, and discharging water poor in solid slag  
from the second vessel via a conduit provided with  
pumping means and having an inlet located such that water  
poor in slag particles are pumped from the second vessel,

15 (c) fluidly closing the first vessel from the second  
vessel,

(d) opening of the means to discharge slag from the  
second vessel to remove slag from the second vessel to a  
lower pressure zone, and

20 (e) closing the means to discharge slag from the second  
vessel and repeating steps (a) to (e).

By performing the process according the invention it  
is possible to discharge solid slag particles from a  
vessel containing a mixture of liquid and solid slag  
particles, wherein the amount of sulphur containing  
25 compounds being discharged together with the water is  
lower than in prior art processes. Less hydrogen sulphide  
will thus be discharged together with the slag particles.  
The hydrogen sulphide normally discharged together with  
the slag will now be discharged with the synthesis  
30 product gasses. Because the synthesis gasses typically  
contain a certain amount of hydrogen sulphide it will be  
no problem to remove this additional amount of hydrogen  
sulphide in the existing downstream hydrogen sulphide



removal sections. Further advantages of the present process will become apparent when reading the detailed description of this invention.

AMENDED SHEET

The present process is directed to separate slag particles from a process for the preparation of synthesis gas by partial combustion of finely dispersed solid carbon-containing fuel with an oxygen-containing gas. Examples of carbon-containing fuel are coal, peat, wood, coke, for example petroleum coke, soot, carbon containing waste, biomass and mixtures of these. Mixtures of the aforementioned feedstocks and metal containing waste streams can also be used as feed.

The ratio of volume of water poor in slag, which is extracted from the second vessel, relative to the volume of solids passing conduit from the first vessel to the second vessel in the same time period is preferably between 0.7 and 1.5 and more preferably between 0.8 and 1. Most preferably the volume of liquid extracted from the second vessel and supplied to the first vessel is about the same as the volume of solids passing from the first to the second vessel due to gravity. The liquid in the connecting conduit between first and second vessel will then be kept close to stagnant. This situation further reduces any sulphur compounds from entering the second vessel.

Preferably the mass flux of the slag particles in the connecting conduit between the first and second vessel is between 100-150 kg slag particles per square meter of the cross sectional area of the conduit or valve, whatever the smallest, per second ( $\text{kg/m}^2/\text{s}$ ).

Because a first vessel is present between the quench zone and the second vessel or lockhopper a gradient in the concentration of sulphur compounds will be present, wherein the concentration of sulphur compounds in the first vessel will be lower than in the quench zone. This concentration gradient is especially achieved when the height over diameter ratio of the first vessel is greater

than three. Preferably the water poor in slag extracted from the second vessel is fed to the lower end of the first vessel to further increase this concentration gradient. This concentration gradient is advantageous because it further reduces the chances of any sulphur compounds entering the second vessel.

The volume of the first vessel is preferably of the same size or larger than the second vessel. The additional volume acts as buffer capacity for problem solving and in addition reduces the chances of any sulphur compounds entering the second vessel. When closing the first vessel from the second vessel in step (c) preferable no or very few slag particles will be present in the connecting conduit, thereby reducing the chance that slag particles obstruct the valve present in said conduit, thereby reducing the change on damaging the valve, and keeping the buffer capacity available to anticipate for problems that may rise. The second vessel is preferably not too small because this will result in a too high sluicing frequency, resulting in a poor capacity of the process. Suitably the volume of the first vessel is between 2 and 3 times the volume of the second vessel. The volume of the second vessel will be determined by the required capacity to remove slag particles. One skilled in the art can easily determine the optimal volume taken into account the required time to conduct steps (a)-(e) and the desire to minimise the size of the vessels.

By extracting relatively clean water from the second vessel a sort of suction is achieved which predominately pulls the solids from the first vessel to the second vessel. The second vessel must be large enough to enable the solids to settle sufficiently during step (b) in order to achieve a region which is poor in solids and a lower region which is rich in solids.

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In order to further reduce the amount of sulphur compounds which can be discharged from the first vessel to the second vessel it is advantageous to fill the second vessel with clean or fresh water after the slag particles are removed from the second vessel in step (d) and/or in step (e) before performing step (a). When slag particles enter the second vessel part of this clean water, having suitably about the volume of the entering particles, is discharged to the first vessel, or alternatively, but less preferred, to another outlet. When this clean water enters the first vessel a further reduction in this first vessel of the content of sulphur compounds results as also discussed above.

In a preferred embodiment of the present invention the first vessel is also provided with means to discharge water poor in slag. This is advantageous because slag particles can then more easily enter the first vessel from the quench zone as is described in GB-A-2086931. This water can advantageously be used as medium to cool the quench zone by extracting heat from this stream against cooling water, cooling air or another medium. Also it may be advantageously to use this water to destroy and/or clean deposits formed on the surface of the water layer present in the quench zone and deposits present on the quench zone construction itself. It may be advantageous to bleed some of this stream to prevent building up of contaminants. The preferred position at which the water poor in slag is discharged from the first vessel is the same as discussed for the second vessel.

The present process is very advantageous to be used in a situation wherein the pressure in the first vessel is higher than the pressure of the environment into which the separated solids are discharged to from the second

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vessel. In a gasification process the pressure in the quench zone and the associated first vessel in the

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AMENDED SHEET

process according the invention, is typically between 20 and 60 bars, while the solids are normally discharged at about ambient pressure from the second vessel, sometimes referred to as lockhopper vessel.

5       The Figure represents an apparatus for performing the above described preferred embodiment of the process according to the present invention. The apparatus comprises a first vessel (1), a second vessel (2), preferably positioned below the first vessel, and a 10 first (3) and second (4) conduit fluidly connecting the first and second vessel. The first conduit (3) is preferably located such that slag particles in step (b) can move by gravity from the first vessel (1) to the second vessel (2). Second conduit (4) is provided with 15 pumping means (5) to transport water poor in slag particles from the second vessel to the first vessel. Suitable means to pump a liquid are for example a gear pump, a lobe pump, a rotary pump, a centrifugal pump or a riser. The inlet of second conduit (4) is located such 20 that water which is poor in slag particles is pumped from the second vessel (2) into the first vessel (1). Slag particles entering second vessel (2) via conduit (3) will accumulate in the lower part of the second vessel resulting in that the upper part of the second vessel is 25 poor in slag particles relative to the lower part.

Preferably the inlet (6) of conduit (4) is therefore located in the upper part of the second vessel (2) and away from the outlet opening (8) of the first conduit (3) entering the second vessel (2). More preferably a tubular 30 shield (7) is present around the outlet (8) of conduit (3) which directs the slag particles entering the second vessel (2) downwards and away from the inlet (6) of the second conduit (4). The second vessel is furthermore provided with an outlet opening (9) through which solid 35 particles can be discharged and the first vessel is

provided with an inlet opening (10) for receiving the mixture from the quench zone (14). The opening (10) may optionally be provided with a slag grinder to break large slag particles before entering the first vessel. If no  
5 slag grinder is present the opening (10) will typically be larger than the opening in the conduit connecting the first (1) and second (2) vessel, thereby enabling a trouble free flow of slag particles into the first vessel (1) from the quench zone (14).

10 The Figure also shows valves (11, 13) present in conduits (3) and (9) in order to operate the process in a sluice mode according to the present invention. In step (c) valve (11) is closed and pump (5) is stopped. In step (d) valve (13) is in a open position to discharge the  
15 slag particles from the second vessel (2). The Figure also shows a discharge zone (12).

20 The Figure also shows a conduit (15) through which water poor in slag can be removed from the first vessel and a tubular shield (16) which has the same functionality as shield (7) described in the second vessel.

The invention shall be illustrated by the following non-limiting Examples.

#### Example 1

25 In an experimental set-up as illustrated in Figure 2 vessel 1 was loaded with a mixture of water and 172 kg slag obtained from a coal gasification process having a density of 2335 kg/m<sup>3</sup>. Most slag particles were present at the bottom of vessel 1 near valve 11. Vessel 2 was  
30 loaded with clean water. After opening of valve 11, having a diameter of 10 cm, and after start-up of pump 5 a stable sluicing flow through the valve was observed. The pump flow rate was 15.5 litre/minute and the 172 kg of slag was sluiced out in 3.65 minutes. The ratio of

volume of liquid which is transported from the second vessel to the first vessel via conduit (4) relative to the volume of solids passing conduit (3) in the same time period is in this example thus 0.75.

5     Example 2

10     Example 1 was repeated except that the pump flow was 36.3 litre/minute. The same 172 kg of slag was sluiced out in 2.44 minutes. The ratio of volume of liquid which is transported from the second vessel to the first vessel via conduit (4) relative to the volume of solids passing conduit (3) in the same time period is in this example 1.18.

15     Comparative experiment A

20     Example 1 was repeated except that pump 5 was not used. The flow through valve 11 was very unstable and the experiment was repeated 15 times in order to obtain a reliable test result. On average it took the 172 kg of slag 5.6 minutes to pass valve 11.

20     The above experimental results show that by using the process according to the invention a high flow of slag can be transported from an upper vessel to a lower vessel while minimizing the amount of water being transported from said upper vessel to said lower vessel.



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1. Process to remove solid slag particles from a mixture of solid slag particles and water present in a quench zone, which quench zone is part of a process for the preparation of synthesis gas by partial combustion of finely dispersed solid carbon-containing fuel with an oxygen-containing gas, by

(a) discharging of the mixture from the quench zone to a first vessel,

(b) discharging slag particles from the first vessel to a second vessel by means of gravity, which second vessel is located below and fluidly connected to said first vessel by means of an open connecting conduit and is further provided with closed means to discharge slag from its lower end, and discharging water poor in solid slag from the second vessel via a conduit provided with pumping means and having an inlet located such that water poor in slag particles are pumped from the second vessel,

(c) fluidly closing the first vessel from the second vessel,

(d) opening of the means to discharge slag from the second vessel to remove slag from the second vessel to a lower pressure zone, and

(e) closing the means to discharge slag from the second vessel and repeating steps (a) to (e).

2. Process according to claim 1, wherein the water poor in slag obtained in step (b) is supplied to the first vessel.

3. Process according to claim 2, wherein the water poor in slag is supplied to the lower end of a first vessel,

which first vessel has a height over diameter ratio of more than three.

4. Process according to any one of claims 1-3, wherein the water, which is poor in solids, is discharged from the upper part of the second vessel at a position away from the outlet opening of the first conduit entering the second vessel.

5. Process according to claim 4, wherein a tubular shield is present around the outlet opening of the first conduit directing the slag particles entering the second vessel downwards and away from the inlet of the conduit through which water poor in slag particles is pumped from said second vessel.

6. Process according to any one of claims 1-5, wherein the ratio of volume of water, which is extracted from the second vessel, relative to the volume of solid slag particles being transported to the second vessel in the same time period is between 0.7 and 1.5.

7. Process according to claim 6, wherein the ratio is between 0.8 and 1.

8. Process according to claim 6, wherein the volume of water extracted from the second vessel is equal to the volume of slag particles being transported to the second vessel.

9. Process according to any one of claims 1-8, wherein fresh water is supplied to the second vessel during step (d) and/or (e) resulting in that the second vessel contains fresh water before step (b) is performed.

10. Process according to any one of claims 1-9, wherein water poor in slag is discharged from the first vessel.

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International Bureau



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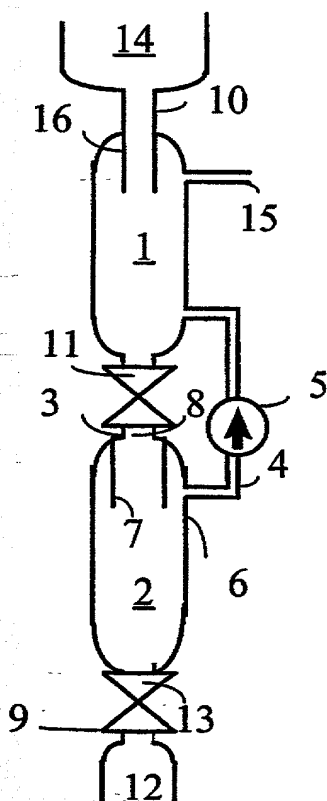
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99307444.2 21 September 1999 (21.09.1999) **EP**
- (71) Applicant (for all designated States except US): **SHELL INTERNATIONAL RESEARCH MAATSCHAPPIJ B.V. [NL/NL];** Carel van Bylandtlaan 30, NL-2596 HR The Hague (NL).
- (72) Inventors; and  
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- (81) Designated States (national): **AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CR, CU, CZ, DE, DK, DM, DZ, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZW.**
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[Continued on next page]

(54) Title: **PROCESS TO REMOVE SOLID SLAG PARTICLES FROM A MIXTURE OF SOLID SLAG PARTICLES AND WATER**



(57) Abstract: Process to remove solid slag particles from a mixture of solid slag particles and water present in a quench zone, which quench zone is part of a process for the preparation of synthesis gas by partial combustion of finely dispersed solid carbon-containing fuel with an oxygen-containing gas, by a) discharging of the mixture from the quench zone to a first vessel, (b) discharging slag particles from the first vessel to a second vessel and discharging water poor in solid slag from the second vessel, which second vessel is located below and fluidly connected to said first vessel by means of an open connecting conduit provided with pumping means and is further provided with closed means to discharge slag from its lower end, (c) fluidly closing the first vessel from the second vessel, (d) opening of the means to discharge slag from the second vessel to remove slag from the second vessel to a lower pressure zone, and (e) closing the means to discharge slag from the second vessel and repeating steps (a) to (e).

WO 01/21736 A1



Fig. 1

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As a below named inventor, I hereby declare that:

My residence, post office address, and citizenship are as stated below next to my name. I believe I am the original, first and sole inventor (if only one name is listed below) or an original, first and joint inventor (if plural names are listed below) of the subject matter which is claimed and for which a patent is sought on the invention entitled Process to remove solid slag particles from a mixture of solid slag particles and water the specification of which is attached hereto unless the following box is checked:

☒ was filed on 20 September 2000 as United States Application Number or PCT International Application Number                      and was amended on 14 September 2001 (if applicable).  
PCT/EP00/09254

I hereby state that I have reviewed and understand the contents of the above-identified specification, including the claims, as amended by any amendment referred to above.

I acknowledge the duty to disclose information which is material to patentability as defined in 37 CFR § 1.56.

I hereby claim foreign priority benefits under 35 U.S.C. § 119(a)-(d) or § 365(b) of any foreign application(s) for patent or inventor's certificate, or § 365(a) of any PCT International application which designated at least one country other than the United States, listed below and have also identified below by checking the box, any foreign application for patent or inventor's certificate, or PCT International application having a filing date before that of the application on which priority is claimed.

## PRIOR FOREIGN APPLICATION(S)

APPLICATION NUMBER	COUNTRY	DAY/MONTH/YEAR FILED	Priority Not Claimed
<u>99307444.2</u>	<u>EP</u>	<u>21 September 1999</u>	<input type="checkbox"/>
APPLICATION NUMBER	COUNTRY	DAY/MONTH/YEAR FILED	<input type="checkbox"/>

I hereby claim the benefit under 35 U.S.C. § 119(e) of any United States provisional application(s) listed below.

APPLICATION SERIAL NO.	FILING DATE
APPLICATION SERIAL NO.	FILING DATE

I hereby claim the benefit under 35 U.S.C. § 120 of any United States application(s) or § 365(c) of any PCT International application designating the United States, listed below and insofar as the subject matter of each of the claims of this application is not disclosed in the prior United States or PCT International application in the manner provided by the first paragraph of 35 U.S.C. § 112, I acknowledge the duty to disclose information which is material to patentability as defined in 37 CFR § 1.56 which became available between the filing date of the prior application and the national or PCT International filing date of this application.

APPLICATION SERIAL NO.	FILING DATE	STATUS-PATENTED, PENDING, ABANDONED
APPLICATION SERIAL NO.	FILING DATE	STATUS-PATENTED, PENDING, ABANDONED

I hereby appoint the following attorney(s) and/or agent(s) to prosecute this application and to transact all business in the Patent and Trademark Office connected therewith:

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Revised June 1995

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I hereby declare that all statements made herein of my own knowledge are true and that all statements made on information and belief are believed to be true; and further that these statements were made with the knowledge that willful false statements and the like so made are punishable by fine or imprisonment, or both, under Section 1001 of Title 18 of the United States Code and that such willful false statements may jeopardize the validity of the application or any patent issued thereon.

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THIRD INVENTOR'S SIGNATURE

DATE SIGNED

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FULL NAME OF FOURTH JOINT INVENTOR, IF ANY (given name, family name)

FOURTH INVENTOR'S SIGNATURE

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FULL NAME OF FIFTH JOINT INVENTOR, IF ANY (given name, family name)

FIFTH INVENTOR'S SIGNATURE

DATE SIGNED

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